

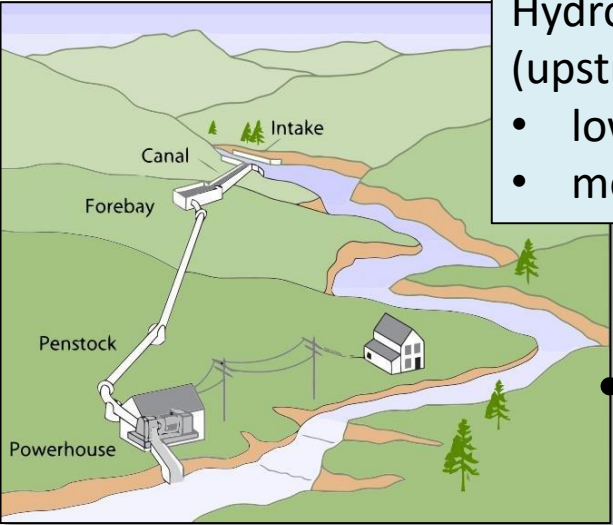
Sustainable Arnside



David Howard, George Aggidis, Simon Baker

Energy generation options

https://www.researchgate.net/publication/330325483_Design_Optimization_of_A_Hybrid_Wind_Micropower_System_For_Rural_Communities



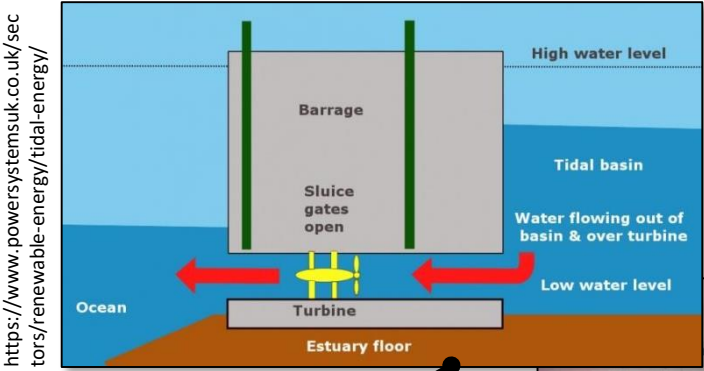
Hydroelectric:
(upstream supply)

- low head
- medium head

density: 1,000 kg/m³ gravitational acceleration: 9.81 m/s²

$$PE = mgh = \rho Vgh$$

mass (kg) volume (m³) head (m)



Tidal range:
barrage / lagoon



<https://wordlesstech.com/tidal-lagoon-energy-uk/>

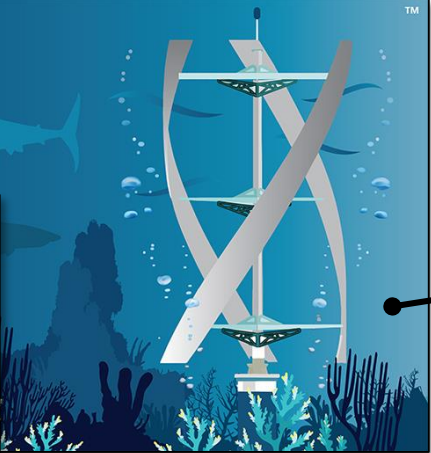
<https://www.engr.colostate.edu/se/2021/03/26/systems-engineering-professor-works-with-nrel-to-make-hydrokinetic-turbines-accessible/>

Hydrokinetic:

- tidal stream
- run of river

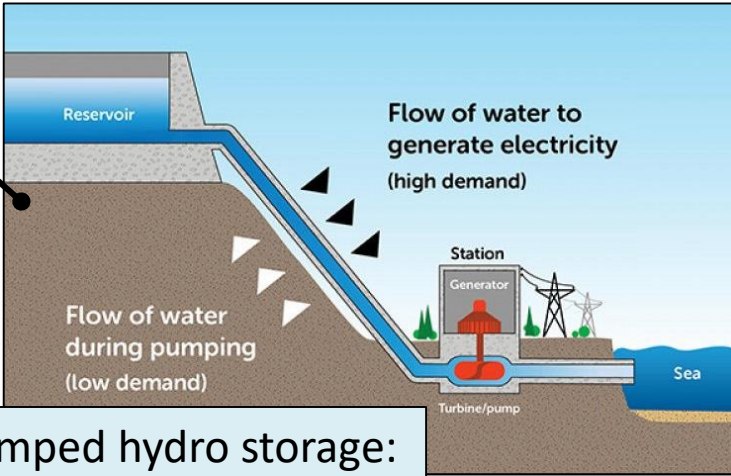


<https://design1st.com/harvesting-hydrokinetic-energy-from-canadas-slow-moving-waters/>



velocity (m/s)

$$KE = \frac{1}{2}mv^2$$



Pumped hydro storage:
(nett value gain)

https://www.esru.strath.ac.uk/EandE/Web_sites/17-18/cumbrae/Seawater%20pumped%20hydro.html

Hydroelectric

$$PE = mgh = \rho Vgh$$

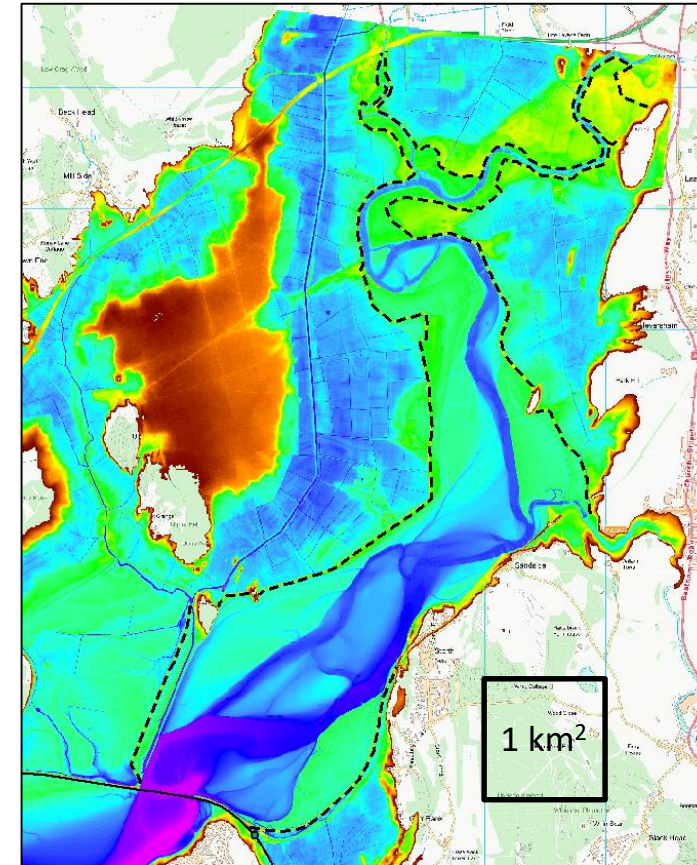
River Kent is the only sizable watercourse

- minimal elevation change over ~6 km
- head drops to zero at high tide



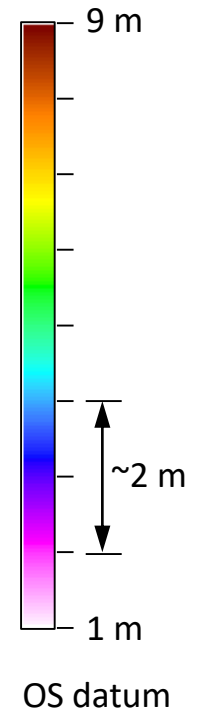
No streams of any note for medium head generation

height but no mass ☒

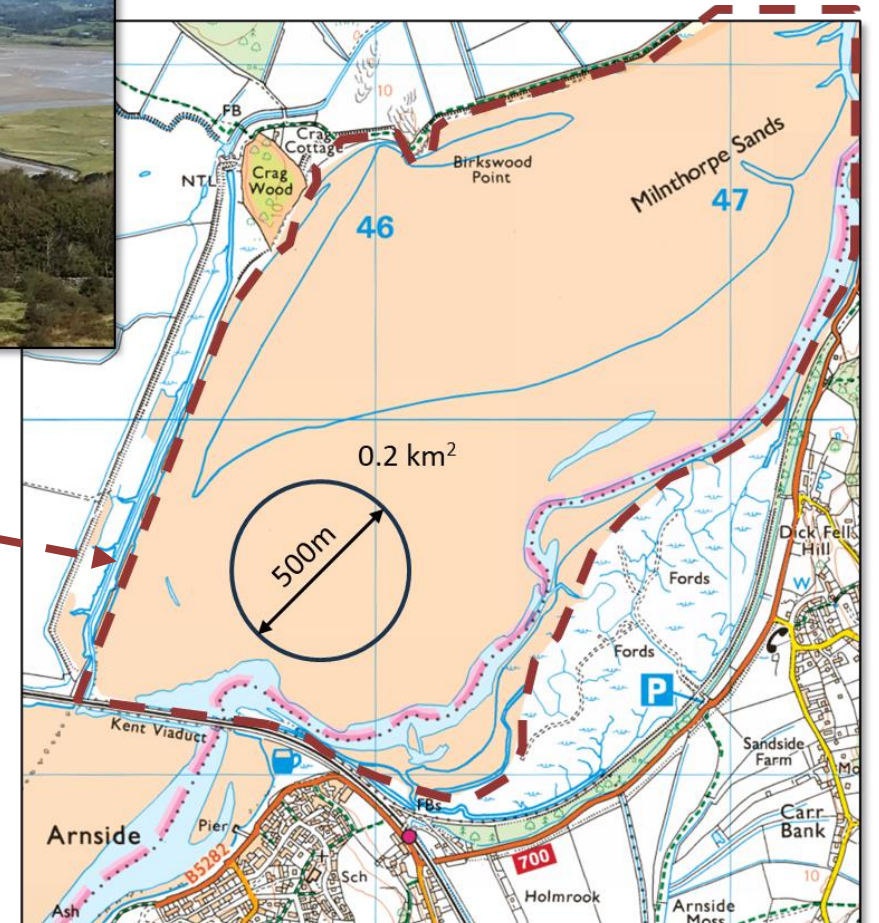


Lidar data. Open Government Licence

mass but no height ☒

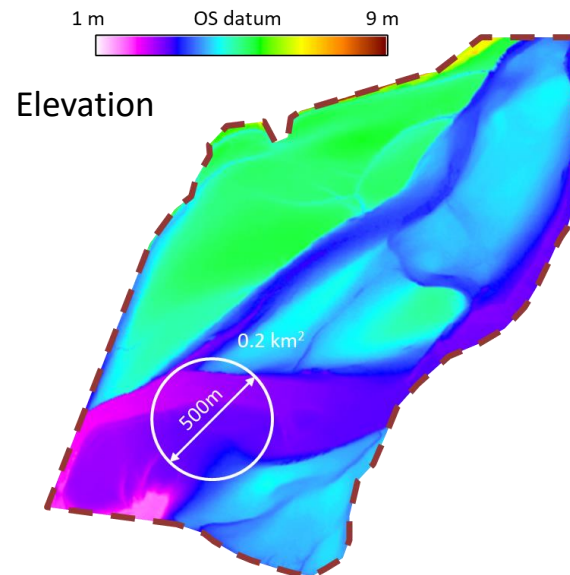


Tidal range: lagoon

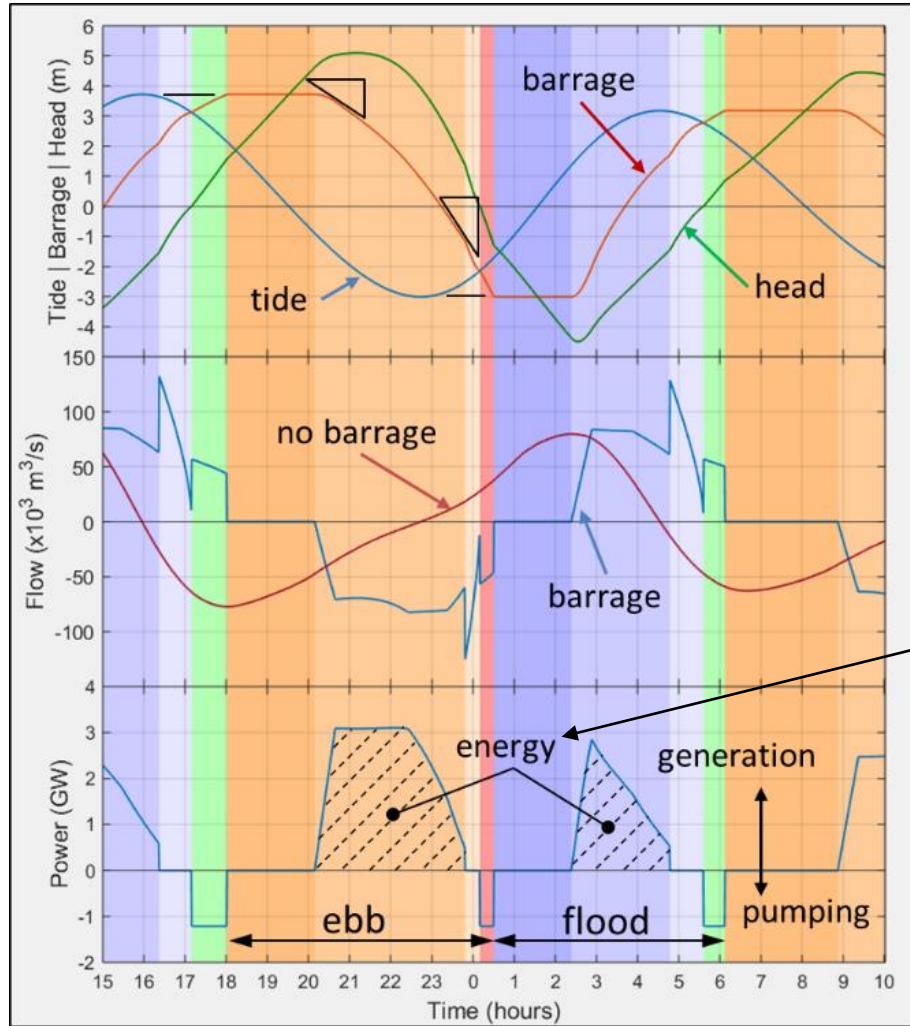


$$PE = mgh = \rho Vgh$$

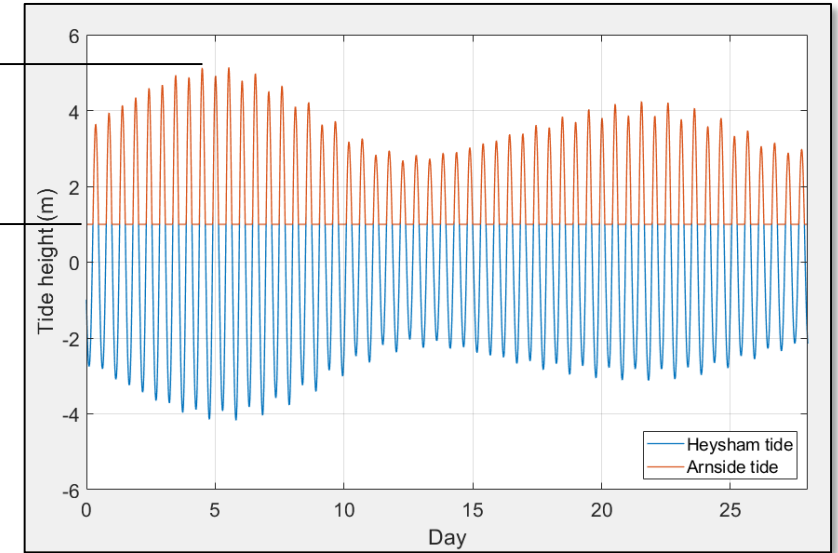
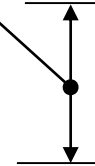
mass and some height ✓



Tidal range: lagoon

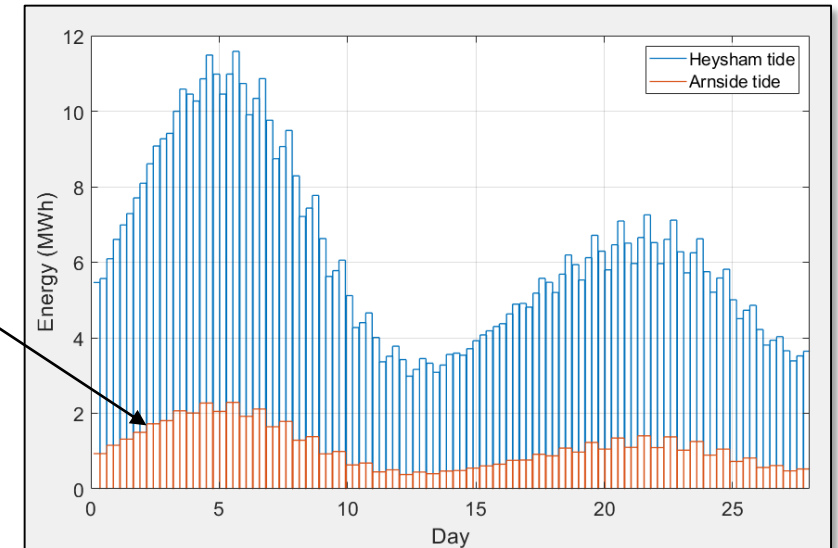


Tidal range limited by the base elevation



The timing of each generating phase follows the tide

Energy generated per half tide cycle (~ 4 per day)
 $\Rightarrow \sim 4.2 \text{ MWh per day}$



high cost and low energy ☒

Hydrokinetic: vertical axis turbine



<https://www.offshore-energy.biz/water2energy-makes-tidal-turbine-testing-optimizations-in-netherlands/>

Vertical axis turbine:

- insensitive to the flow direction
- tolerant to varying water depth

mass and velocity ✓

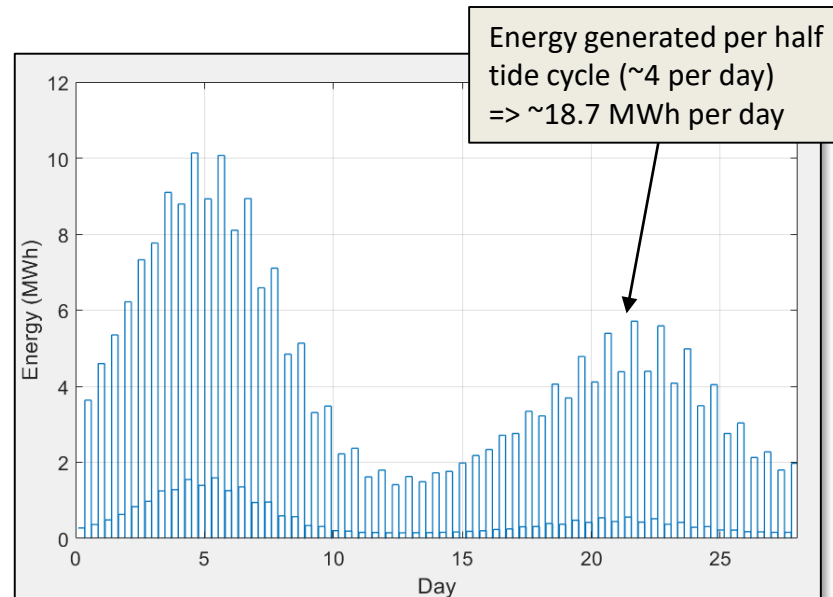
$$\text{Kinetic Energy} = \frac{1}{2}mv^2$$

density: $1,000 \text{ kg/m}^3$ turbine diameter (m)

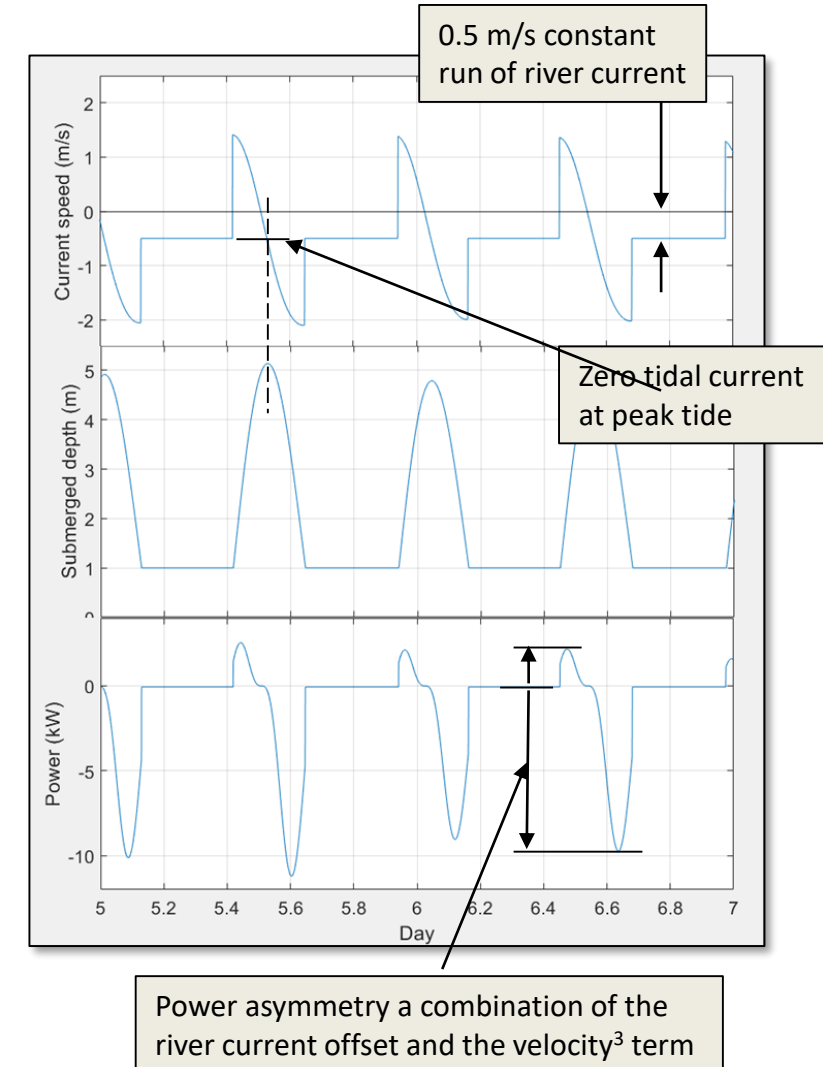
$$\text{Power} = C_P \frac{1}{2} \rho \phi d v^3$$

power coefficient < 0.6 submerged depth (m) velocity (m/s)

$\phi = 2\text{m}, d = 2\text{m}, v = 2\text{m/s} \Rightarrow 8 \text{ kW}$



The current at Arnside is a combination of tidal and river flow



Hydrokinetic: vertical axis turbine

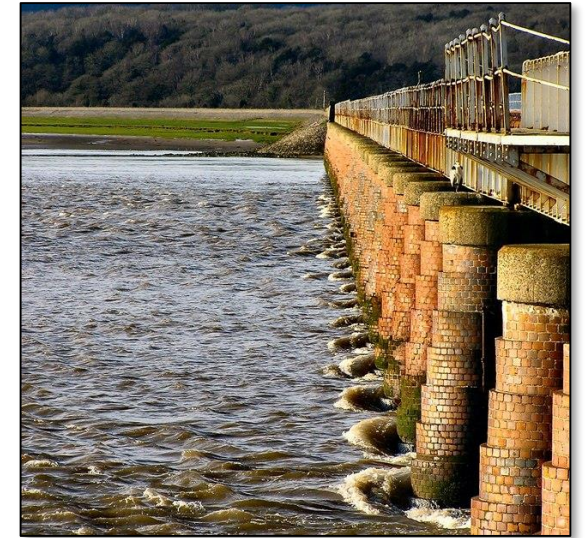


<https://www.networkrailmediacentre.co.uk/resources/dsc04091>



<http://www.nepalenergyforum.com/small-river-hydro-turning-the-lights-on-in-nepal/>

- Scope for multiple units
- For run of river would need to follow the channel



https://en.wikipedia.org/wiki/Arnside_Viaduct#/media/File:Arnside_Viaduct_-_geograph.org.uk_-_324585.jpg

lower cost and
modest energy



<https://www.networkrailmediacentre.co.uk/resources/kent-viaduct-dscf7451-small-3>

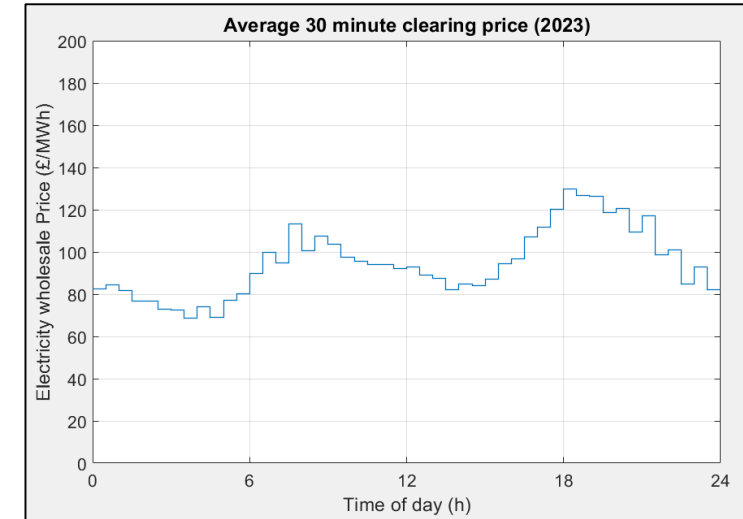
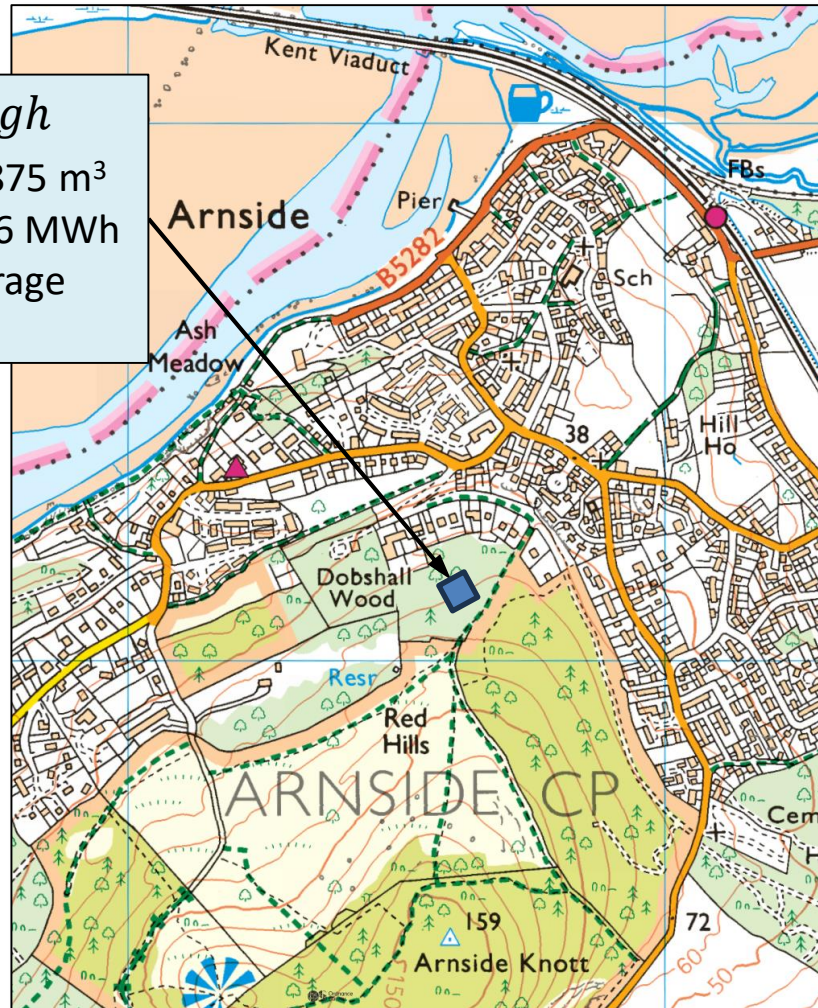
Pumped hydro storage (PHS)

Pumped hydro storage uses cheap electricity to pump water uphill and releases it to generate electricity at times of high demand

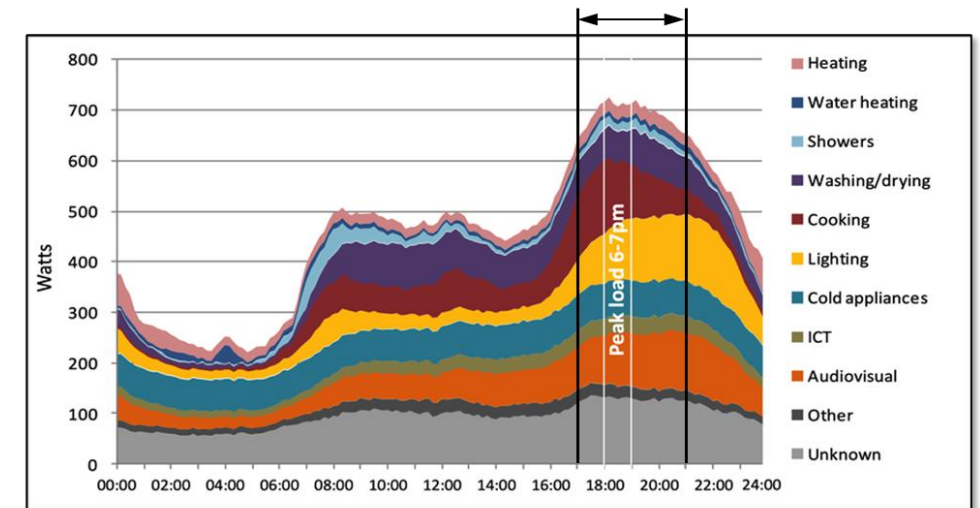
$$PE = mgh = \rho Vgh$$

25m x 25m x 3m => 1,875 m³
@ 70m elevation => 3.6 MWh
(~350 homes daily average consumption)

mass and height ☒



4 hours of generation at 90 kW => 3.6 MWh



Palmer, J.; Terry, N.; Firth, S.; Kane, T.; Godoy-Shimizu, D.; Pope, P. Energy Use at Home: Models, Labels and Unusual Appliances; Further Analysis of the Household Electricity Survey, Reference 475/09/2012; Loughborough University: Loughborough, UK, 2014.